

**Submission of Indicated New York Transmission
Owners
For Authority to Construct and Operate Electric
Transmission Facilities in Multiple Counties in
New York**

Case 13-M-0457

***Knickerbocker to Pleasant Valley
345 kV Transmission Line Project
(KB-PV)***

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**KNICKERBOCKER TO PLEASANT VALLEY
345 KV TRANSMISSION LINE PROJECT
(KB-PV)**

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Application

***Knickerbocker to Pleasant Valley
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(KB-PV)***

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APPLICATION

Pursuant to Article VII of the Public Service Law (“PSL”), the Public Service Commission’s (“Commission”) regulations thereunder and the Commission’s Orders (including the December 16, 2014 Order Establishing Modified Procedures For Comparative Evaluation (the “December 2014 Order”)) in the above-referenced proceeding and in Cases 12-T-0502 and 13-E-0488, *inter alia*, Niagara Mohawk Power Corporation d/b/a National Grid (“National Grid”) and NY Transco LLC (“NY Transco” and collectively with National Grid, the “Applicant”) submit this application for a Certificate of Environmental Compatibility and Public Need (“Certificate”) authorizing: (i) the construction of a new 345 kV overhead electric transmission line from a new Knickerbocker Switching Station in the Town of Schodack, Rensselaer County, New York to the Pleasant Valley Substation in the Town of Pleasant Valley, Dutchess County, New York over a distance of approximately 54.2 miles (“KB-PV,” the “Knickerbocker to Pleasant Valley 345 kV Transmission Line,” the “KB-PV Project,” “KB-PV,” or the “Project”).

As required by Section 122 of the PSL, Section 85-2.8 of the Commission’s Regulations, and the above-referenced Commission Orders, this Article VII Application contains the following information:

- (a) Description of the Project;
- (b) Project Location;
- (c) Need for the Project;
- (d) Other relevant information; and
- (e) Conclusion.

A. Description of the Project

Knickerbocker to Pleasant Valley 345 kV Transmission Line

The Knickerbocker to Pleasant Valley 345 kV Transmission Line will run over a total distance of approximately 54.2 miles, as follows: from the new Knickerbocker Switching Station in the Town of Schodack, Rensselaer County, New York to Con Edison's Pleasant Valley Substation in the Town of Pleasant Valley, Dutchess County, New York. This new transmission line will be designed to operate at a nominal system voltage of 345 kV. The proposed conductor type for the line is twin bundled 954 MCM 54/7 ACSS "Cardinal."

The construction of the Knickerbocker to Pleasant Valley 345 kV Transmission Line will include construction of a new switching station: (i) Knickerbocker Switching Station in the Town of Schodack; and one rebuilt and expanded station (ii) Churchtown Switching Station in the Town of Claverack.

The Project proposed in this Article VII Application will provide tangible reliability benefits that result from a more robust transmission system, including increased emergency transfer capability, improved resource adequacy, and a reduction in the amount of generation required to maintain system reliability. It will further improve system reliability by replacing aging infrastructure. It will increase the UPNY/SENY interface transfer limits and thereby significantly relieve system congestion. The Project will be built using existing transmission ROW. All of these benefits are wholly consistent with the goals and objectives set forth in the Commission's December 2014 Order and the Energy Highway Blueprint.

Although this Project does not include as many benefits as the ED-NS/KB-PV Project does with its contribution of a Central East component, this relatively moderately priced Project provides the following benefits which address all of the needs and objectives that have been identified within the Commission's December 2014 Order and the Energy Highway Blueprint.

- Expected to significantly increase the UPNY/SENY N-1-1 thermal interface capacity by approximately 1,150 MW.
- Constructs a total of approximately 54.2 miles of new 345 kV transmission lines without requiring the expansion of any of the existing transmission line corridor ROW.
- Improves system "Expandability" of the bulk transmission system by providing one additional 345 kV station hub.

- Improves system “Operability” by providing a new 345 kV parallel line along the New Scotland to Leeds to Pleasant Valley UPNY/SENY interface corridor.
- Improves “Resiliency” by replacing approximately 86.5 miles of aging 115 kV infrastructure.

B. Project Location

Knickerbocker to Pleasant Valley 345 kV Transmission Line

The Knickerbocker to Pleasant Valley 345 kV Transmission Line will share existing electric transmission ROW corridors that are occupied by other National Grid. No new ROW acquisition will be required. The existing National Grid electric transmission ROW corridors that comprise the primary route for the Knickerbocker to Pleasant Valley 345 kV Transmission Line traverse (from north to south) the counties of Rensselaer, Columbia and Dutchess.

Detailed maps, drawings and explanations showing the proposed route of the Project are set forth in various exhibits, including Exhibit 2, to this Article VII Application.

C. Need for the Project

The Commission instituted this proceeding in 2012 “to examine possible solutions to the problem of persistent congestion on portions of the New York Transmission System.”¹ The congestion problem has been well documented in the 2011 and 2013 New York Independent System Operator (“NYISO”) Congestion Assessment and Resource Integration Studies (“CARIS”), the 2012 New York State Transmission Assessment and Reliability (“STARS”) report, and the U.S. Department of Energy Draft “National Electric Transmission Congestion Study”. Resource adequacy and transmission reliability issues have also been described in the 2014 NYISO Reliability Needs Assessment (“RNA”).

In addition to congestion, reliability and resource adequacy, the transmission system in New York faces the following challenges:

- Aging infrastructure, which reduces resiliency to extreme weather events
- Limited capacity to address changes to the state generation portfolio
- Need to create a new NYISO capacity zone encompassing Load Zones G, H, I, and J (“New G-J Local Capacity Zone”), which can be avoided by increasing the UPNY/SENY transmission capacity
- Limited capacity to integrate renewable energy resources in the western part of the state

¹ Case 12-T-0502 – Proceeding on Motion of the Commission to Examine Alternating Current Transmission Upgrades

- Limited access to generation sources that would lower emissions
- Limited ability to expand the bulk transmission system
- Limited system robustness to respond to system operational needs.

The need for the Project is explained in greater detail in Exhibit E-4 of this Article VII Application, entitled Engineering Justification.

D. Other Relevant Information

Exhibit 1 provides the name, address, email and phone number of the principal officer of each of National Grid and NY Transco; and the status of each as organized under the New York Transportation Corporations Law.

E. Conclusion

The Applicant respectfully requests that the Commission issue an order pursuant to Article VII of the Public Service Law:

- 1) Certifying the Project, including its construction, operation and maintenance, pursuant to Article VII of the Public Service Law; and
- 2) Granting such other and further authorizations, consents, permissions, approvals, waivers and permits, as necessary, for the construction, operation and maintenance of the Project, including but not limited to, the issuance of a Water Quality Certification pursuant to Section 401 of the Federal Water Pollution Control Act, 33 USCA Section 1341.

Dated: January 20, 2015
